Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	23,415			40,374	3,564	-916	-871	67,308	-	o	48,722
Hydrocarbon Gas Liquids	2,104	-5	-254	1,513	1.707		-594	3,013	1,518	1,128	5,309
Natural Gas Liquids	2,104	-5	-401	1,513	1,707		-549	3,013	1,518	936	5,282
Ethane	_		_				_			_	´ –
Propane	229		922	890	455		-320		1,086	1,730	2,127
Normal Butane	613	_	-1,398	621	1,111		-230	1,231	402	-456	2,760
Isobutane	195	_	75	2	141		17	773	4	-381	370
Natural Gasoline	1,067	-5		_	_		-16	1,009	26	43	25
Refinery Olefins			147	_	-		-45			192	27
Ethylene			-	-	_		_			_	-
Propylene			169	-	_		5			164	11
Normal Butylene			-22	-	_		-50			28	16
Isobutylene			-	-	_		0			0	0
Other Liquids		1,155		3,092	10,257	70	4,489	7,107	559	2,419	52,644
Hydrogen/Biofuels/Other Hydrocarbons		1,155		1,018	5,548	1,069	561	6,628	331	1,271	5,206
Hydrogen				_		1,426		1,426		0	
Biofuels (including Fuel Ethanol)		1,155		1,018	5,548	-357	561	5,202	331	1,271	5,206
Fuel Ethanol		212		249	4,580	-357	41	4,374	269	0	2,682
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		943		769	968		520	828	61	1,271	2,524
Other Hydrocarbons					_	_	-	_	_		-
Unfinished Oils				1,527	-		-182	533	27	1,149	18,126
Motor Gasoline Blend.Comp. (MGBC)		0		547	4,709	-999	4,110	-54	201	0	29,311
Reformulated		0		-	1,971	211	1,892	288	2	0	14,595
Conventional				547	2,738	-1,210 	2,218	-342 -	199	0	14,716
Aviation dasonine biena. Comp											
Finished Petroleum Products		51	82,608	3,989	2,062	1,356	537		8,636	80,893	32,517
Finished Motor Gasoline		50	42,355	521	86	1,356	-323		1,088	43,602	1,914
Reformulated		_	29,583	_	_	-137	-5			29,451	17
Conventional		50	12,772	521	86	1,493	-318		1,088	14,151	1,897
Finished Aviation Gasoline			35	1	-		18		_	18	302
Kerosene-Type Jet Fuel		4	12,552	2,577	550		-251		932	15,002	8,836
Kerosene		_	1	_	-		-1		-	2	3
Distillate Fuel Oil		-2	16,552	440	1,153		708		2,065	15,370	12,746
15 ppm sulfur and under		-2	15,674	440	1,153		604		1,917	14,744	11,824
Greater than 15 ppm to 500 ppm sulfur		-	284	_	_		11		52	221	296
Greater than 500 ppm sulfur		_	594	_	_		93		96	405	626
Residual Fuel Oil			1,995	229	_		64		1,143	1,017	4,468
Less than 0.31 percent sulfur			48	-	_		-96		NA	NA	562
0.31 to 1.00 percent sulfur			671	78	_		20		NA	NA	826
Greater than 1.00 percent sulfur			1,276	151	_		140		NA	NA	3,080
Petrochemical Feedstocks			-	69	-		-			69	-
Naphtha for Petro. Feed. Use			_	69	-		-			69	-
Other Oils for Petro. Feed. Use			_	_	_		-			<del>-</del>	-
Special Naphthas			25	_	_		-1		_	26	25
Lubricants			473	3	_		57		275	144	840
Waxes				11	_		_		5	6	
Petroleum Coke			3,858	_	-87		6		3,102	663	1,297
Marketable			2,957	_	-87		6		3,102	-238	1,297
Catalyst			901							901	
Asphalt and Road Oil			784	138	360		258		23	1,001	2,011
Still Gas			3,565							3,565	
Miscellaneous Products			413	_	_		2		3	408	75
Total	25,519	1,201	82,354	48,968	17,590	510	3,561	77,428	10,712	84,440	139,192

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.